



Carbon prices

Embedded in "Commodity risk management"



CO2 Conference, 25 March 2019

Tom Schurmans & Richard Cornielje



Do not try to beat
the market...

Be prepared

KYOS software overview

Consumer based risk management software

- KYOS PRM
 - S&OP Support - BI with regards to contracts vs budgets
 - Analytics - Sophisticated market price analytics
 - MT Reporting - Positions, cash flow vs budgets
 - Short term & long term risks
 - “BI” - Decision support



$$= \lim_{n \rightarrow \infty} \frac{\sum_{i=1}^n x_i}{\sum_{i=1}^n 1}$$



Producer based modelling software

- KyPlant - Power plant optimization and valuation
- KyCurve - Create price forward curves
- KyStore - Storage valuation & portfolio optimization

KYOS Business Intelligence adds value to the chain

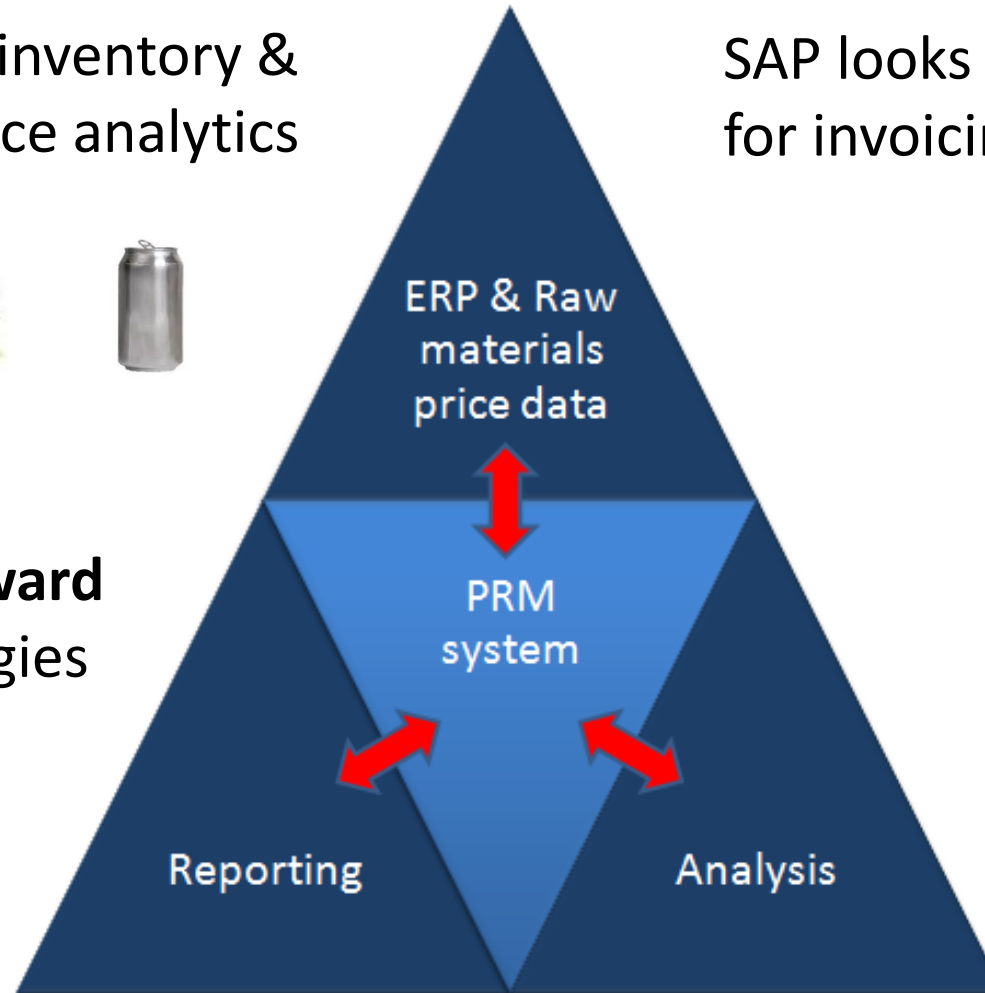
Budgets, contracts, inventory & market price analytics

SAP looks back, used for invoicing & control



KYOS looks forward

- Hedge strategies
- Cash flows
- Positions
- Risks

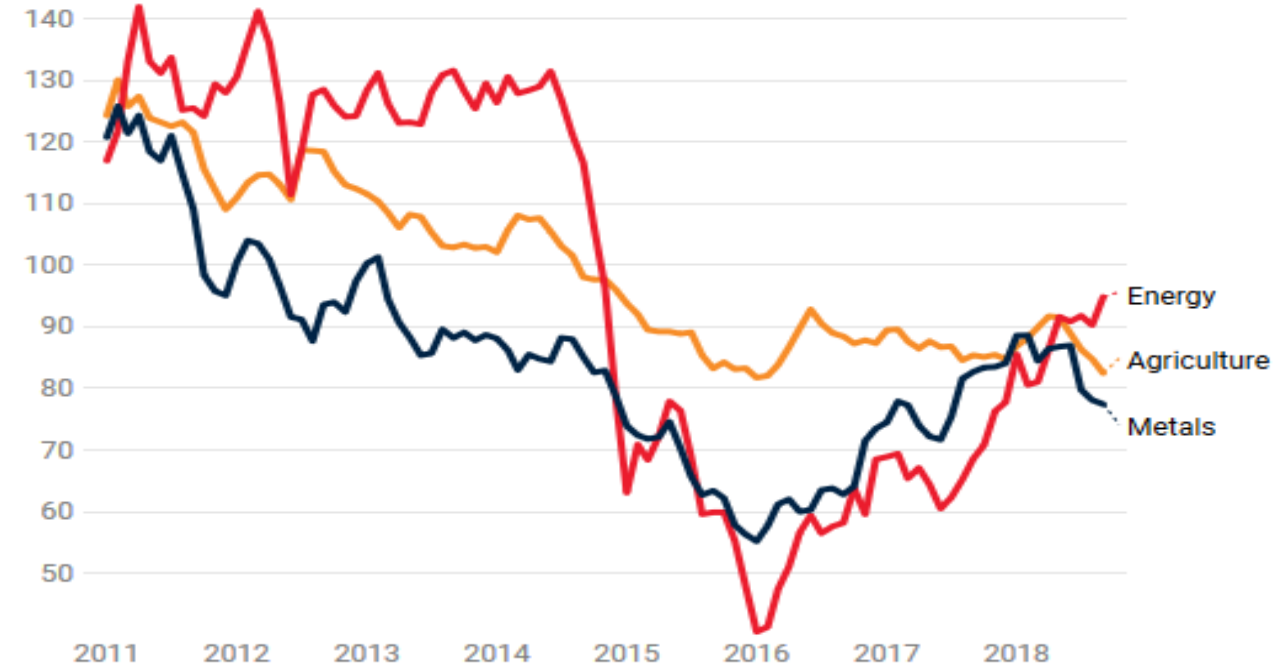


Decision support

Business Intelligence

Commodity Price Indexes:

US\$, 2010=100



LME shifted towards Shanghai



CME Group & Euronext



CME but now also EEX



Commodity prices have been buffeted by a number of factors this year, including commodity-specific disruptions, rising U.S. interest rates, an appreciation of the U.S. dollar, growing trade tensions between major economies, and financial market pressures in some emerging market and developing economies.

Common factor: “price reference – indexation ”



- **Chemical-, Steel- & Energy producers:**
 - Gas, Coal, Oil, Iron Ore, Power and Carbon (Emissions)



- **Beverage-, Food- and Fertilizer industry:**
 - Sugar, Grains, PalmOil, Corn, Soybeans, Energy (incl. Carbon)

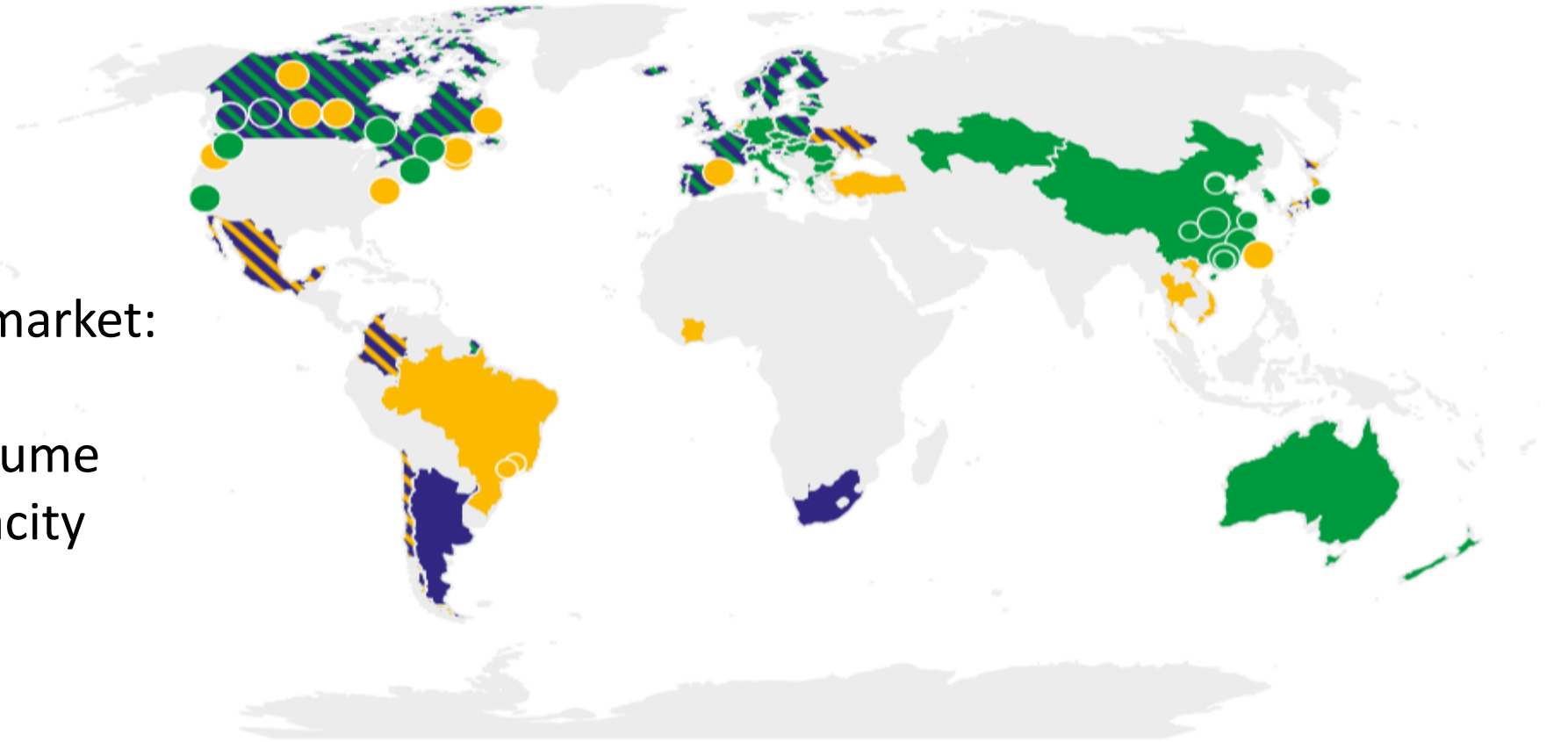


- **Packaging- & Waste industry:**
 - Glass, Plastics, Aluminium/Steel, Energy (incl. Carbon)

Global Emissions Trading



Summary map of regional, national and subnational carbon pricing initiatives



Effective energy market:

- Production volume
- Transport capacity
- Flexibility

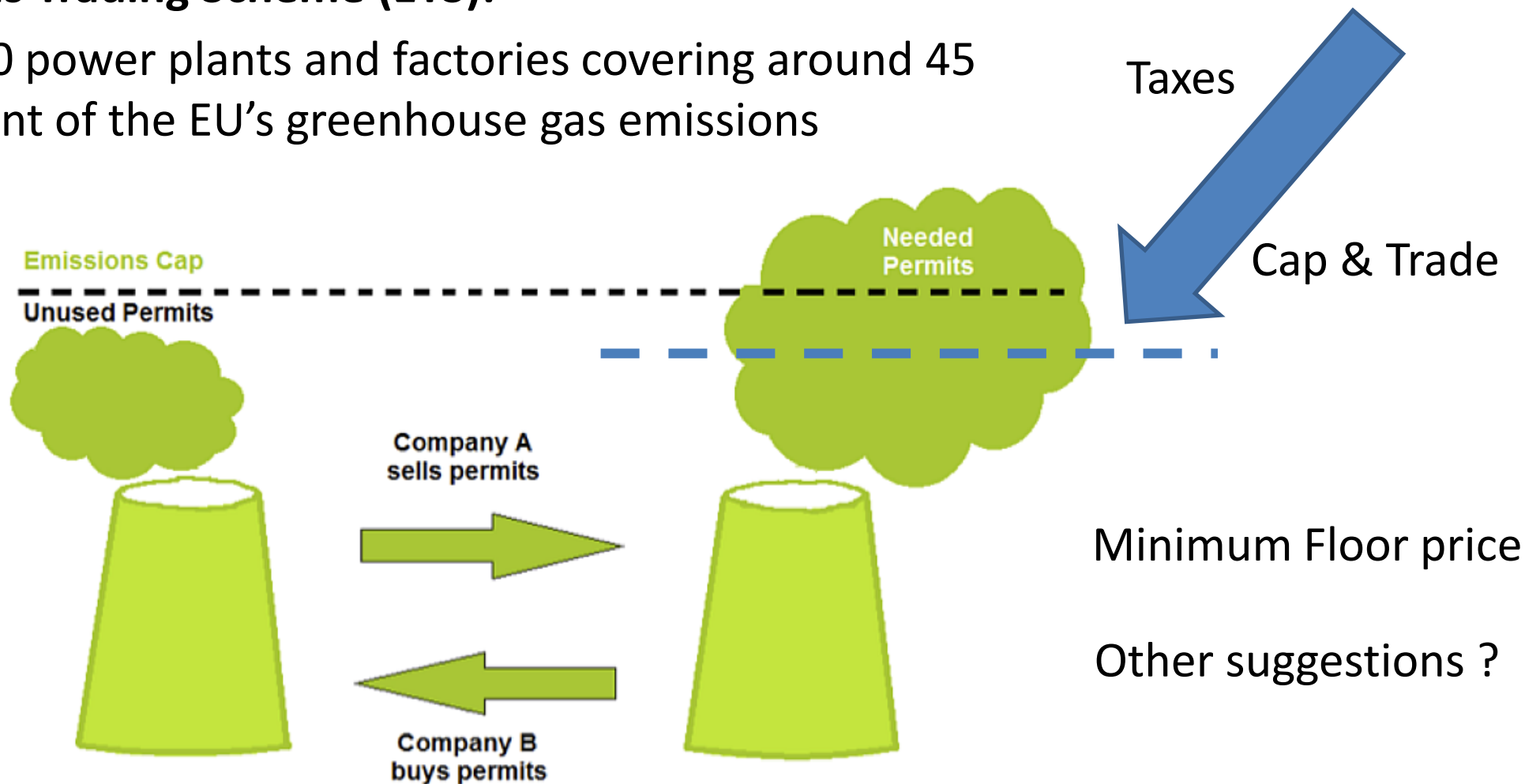
● ETS implemented or scheduled for implementation
● ETS or carbon tax under consideration
● ETS implemented or scheduled, tax under consideration

● Carbon tax implemented or scheduled for implementation
● ETS and carbon tax implemented or scheduled
● Carbon tax implemented or scheduled, ETS under considera...

EU ETS = European Union Emissions Trading Scheme

EU Emissions Trading Scheme (ETS):

- 11,000 power plants and factories covering around 45 per cent of the EU's greenhouse gas emissions



Emissions Trading Scheme = Phase I 2005-2007 II 2008-2012

- The EU ETS includes power stations, energy-intensive industries (e.g. oil refineries, steelworks, producers of iron, aluminium, cement, paper, and glass)
- Phase I and Phase II Most of the allowances were given out for free & generously

Question: What happened with EUA prices in Phase I ?

Goal concerning the Carbon market: Decreasing volumes

Emissions Trading Scheme = Phase III 2013 - 2020

40 per cent of allowances are being auctioned and power generators have to buy all of their allowances (with exceptions in some member states)



Reasons for the 2018 developments

- Anticipation of the start of the Market Stability Reserve (MSR) from 1 January, 2019. The MSR introduces supply-side flexibility to ensure that prices remain within an acceptable bandwidth.
- Between 2019 and 2023, the amount of allowances put in the reserve will double to 24% of the allowances in circulation. The regular feeding rate of 12% will be restored as of 2024.
- To achieve the EU's overall greenhouse gas emissions reduction [target for 2030](#), the sectors covered by the EU Emissions Trading System (EU ETS) must reduce their emissions by 43% compared to 2005 levels.

Companies with KYOS software



Client CASE - Cargill



Tom Schurmans - Sr. Group Specialist 'Energy Optimisation'



ng
the world
thrive

Founded 150
years ago.

Privately held.

Plan and investing
through a long-
term lens, focused
on the future.

155,000
employees



Speaking
65+
languages



Located in
70
countries



And over
150
Years of
experience



Our Purpose:

To be the leader in nourishing the world in a safe, responsible and sustainable way.

Our Vision:

To be the most trusted partner in agriculture, food and nutrition.

We operate within four key business segments:



We provide food and beverage manufacturers, food service companies and retailers with high-quality ingredients, meat and poultry products, and health-promoting ingredients and ingredient systems.

We buy, process and distribute grain, oilseeds and other commodities to makers of food and animal nutrition products. We also provide products and services to crop and livestock producers.

We provide our food, agricultural, industrial and financial customers around the world with risk management and financial solutions.

We serve industrial users of salt, starch and steel products. We also develop and market sustainable products made from agricultural feedstocks.

Cargill's five-year financial overview

Dollars in millions	2018	2017	2016	2015	2014
Sales and other revenues	\$ 114,695	\$ 109,699	\$ 107,164	\$ 120,393	\$ 134,872
Adjusted operating earnings	\$ 3,204	\$ 3,035	\$ 1,642	\$ 1,926	\$ 1,885
Net earnings	\$ 3,103	\$ 2,835	\$ 2,377	\$ 1,583	\$ 1,822
Cash flow from operations	\$ 5,223	\$ 4,693	\$ 3,410	\$ 3,819	\$ 3,767

All figures are denoted in U.S. dollar currency.

* Cargill reports financial results in accordance with U.S. generally accepted accounting principles (GAAP). The company also reports adjusted operating earnings, a non-GAAP financial measure that provides additional insight into the underlying financial performance of Cargill's ongoing operations.

Cargill's financial ranking in the U.S.

2018 FORTUNE 500 ranking of largest U.S. corporations (Revenue in U.S. \$ billions)	
1. Walmart	500.3
2. Exxon Mobil	244.4
3. Berkshire Hathaway	242.1
4. Apple	229.2
5. UnitedHealth Group	201.2
6. McKesson	198.6
7. CVS Health	184.8
19. Walgreens Boots Alliance	118.2
Cargill	114.7 ¹
20. JP Morgan Chase	113.9

1 Fiscal year ended May 31, 2018

Source: <http://fortune.com/fortune500/>,



Sustainability — Cargill

Connecting our global food system to nourish the world and protect the planet

Cargill is working to nourish the world in a safe, responsible and sustainable way. We've been in business for more than 150 years and have a history working with partners to navigate our complex food system from field to table.

INFORMATION & NEWSLETTER

<https://www.cargill.com/sustainability>

Cargill sets new goal to address climate change

As our company grows, emissions will go down.

February 01, 2018

Imagine taking 270,000 U.S. cars off the road for a year. Or cutting the emissions of someone flying roundtrip between New York and Shanghai 300,000 times. With a new commitment to tackle climate change, that's roughly the same amount of greenhouse gas emissions Cargill will cut from its operations annually by 2025.

Building on nearly 20 years of climate action, Cargill has committed to reduce absolute greenhouse gas (GHG) emissions in our operations by a minimum of 10 percent by 2025, against a 2017 baseline. That means that even as our business grows, our emissions will shrink.

Cargill's commitment is aligned with science-based targets, which are intended to keep the global rise in temperature below 2 degrees Celsius, and encompasses emissions in our operations, known as Scope 1 and 2 emissions. This translates to reductions of about 1.25 million metric tons of carbon dioxide equivalents (CO₂e) each year.

Energy Transition

Impact on corporate risks

Switch to low GHG sources:

- (V)PPA's for wind, solar, fixed price, 10 – 20 yr

Convert primary energy more efficiently:

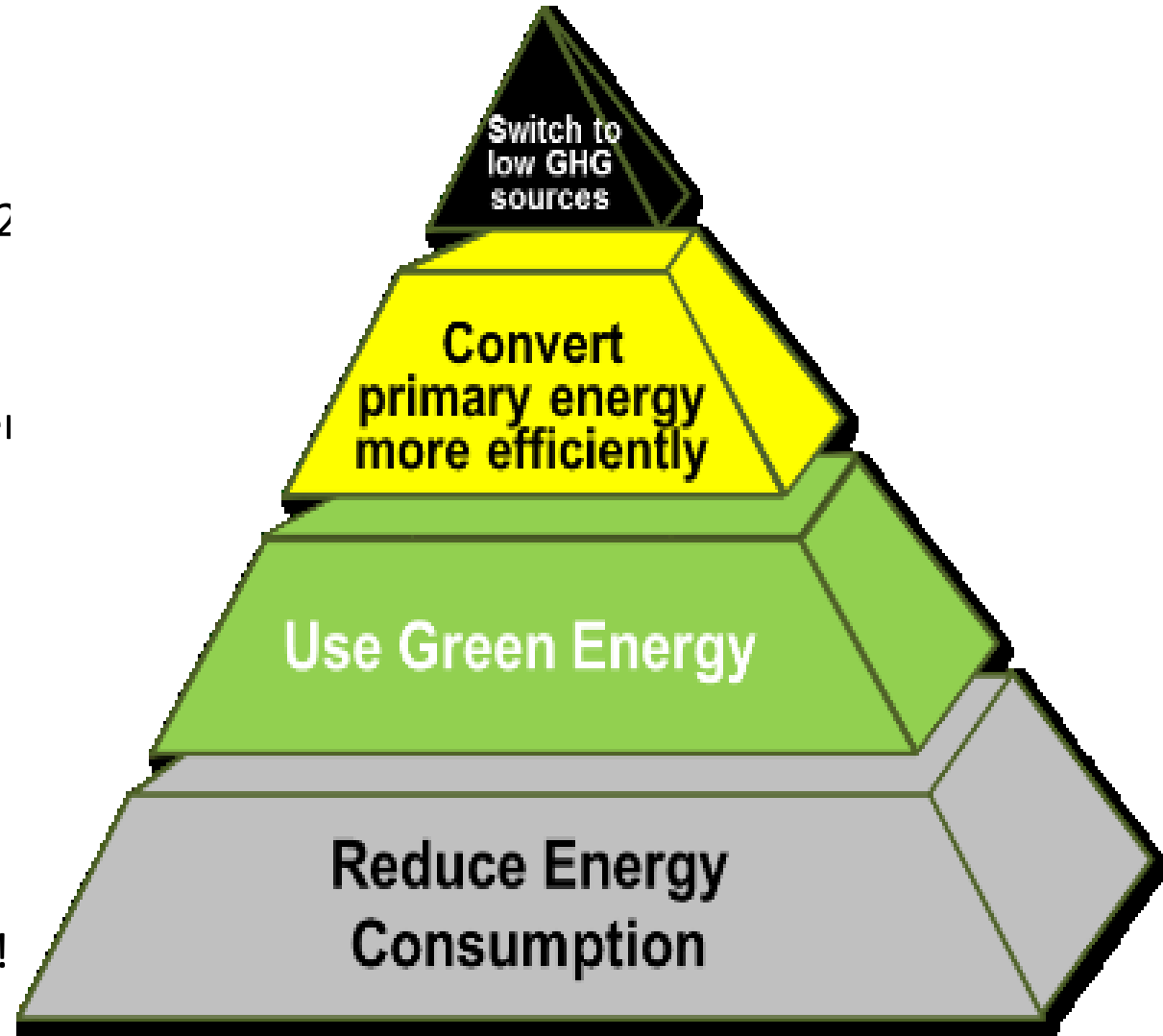
- Cogeneration technology, 20 yr investment

Use Green Energy:

- Electrification, biomass, biofuels, on-site renewable

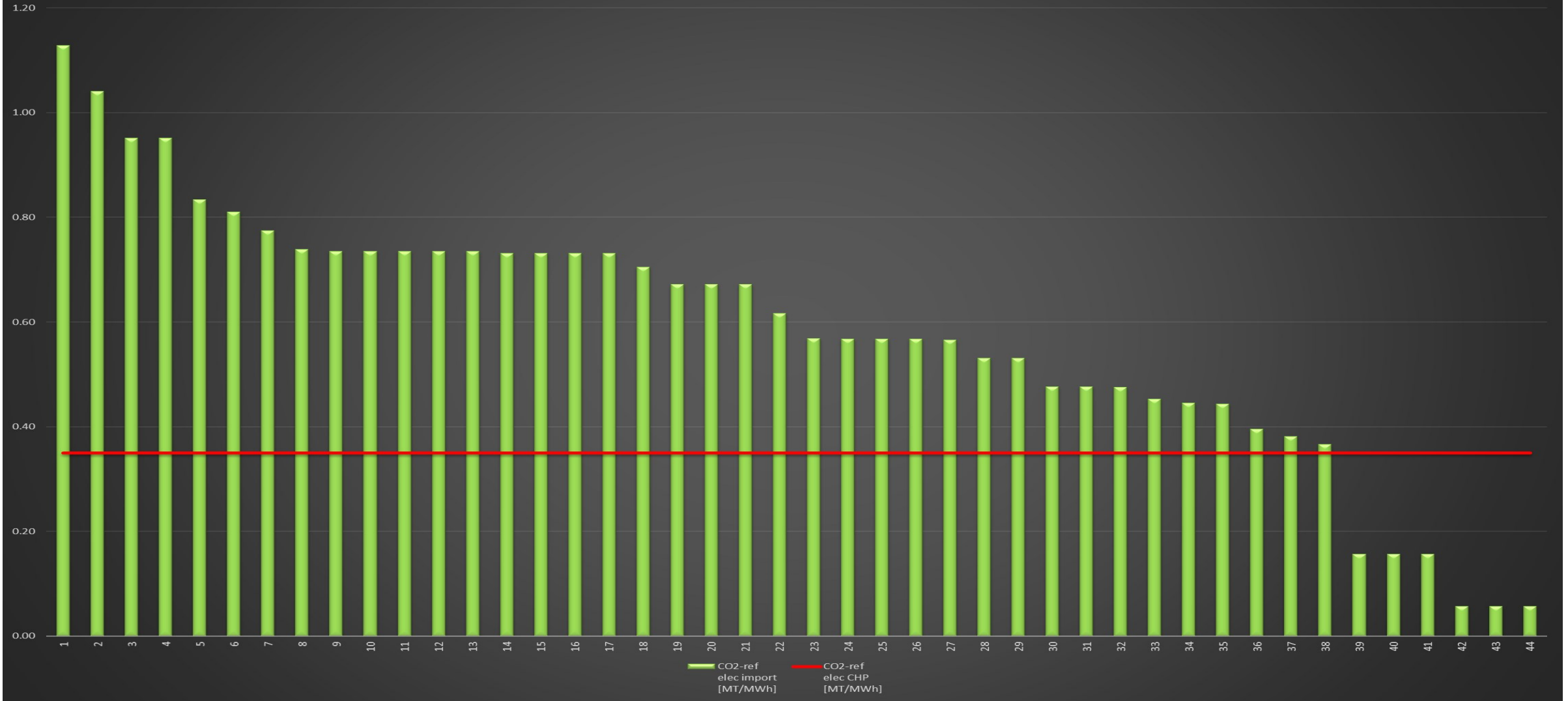
Reduce Energy Consumption:

- European industry is ahead!
- Energy is/was high cost – good paybacks!



Electrification? Invest in CHP? Invest in solar/wind?

CO₂ component electricity grid vs CHP





Risk Management — Cargill

Risk identification & Measurement

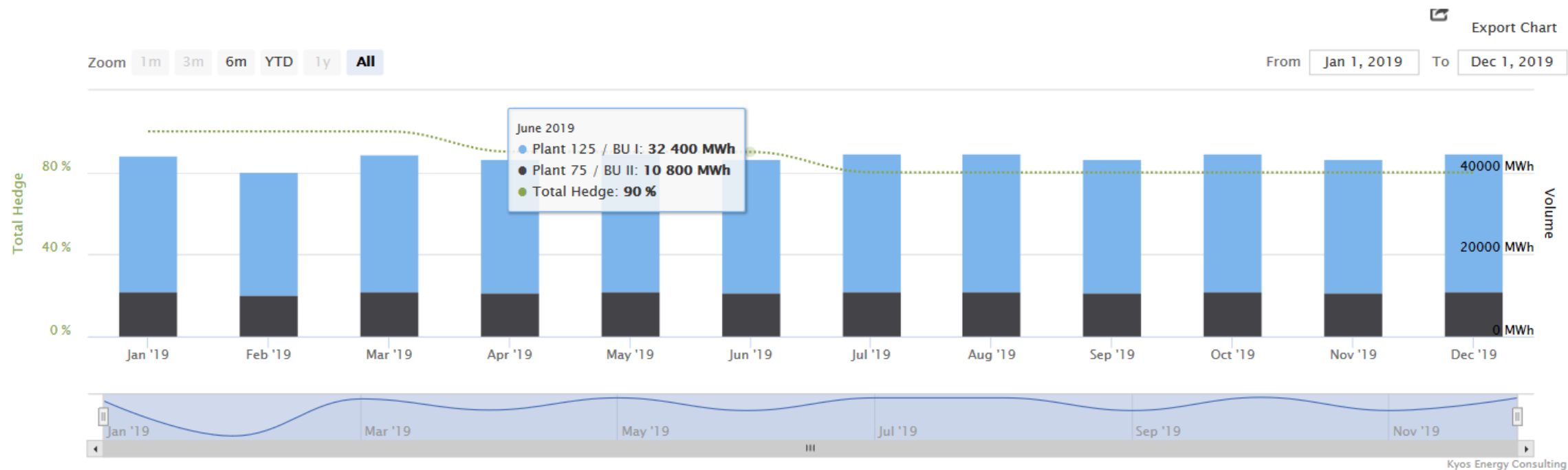
Governance by Corporate Committees

- Counterparty Risk – Credit Risk:
 - Credit Lines & Credit Watch;
 - If no alternative supplies – Security of Supply
- Political Risk:
 - Energy Policies (Energy Transition, EU: ETS, Subsidies,...)
- Security of Supply:
 - Supplier of last resort and alternative fuels – investments
- Commodity Price Risk:
 - Risk Policy
 - Risk Management
 - Hedging vs Trading
 - Risk-Reward

Risk Cycle



Expected consumption - Committed Sales



		Unit	Total	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019
Plant 125 / BU I	Latest known	MWh	393 930	33 210	30 240	33 390	32 445	33 480	32 400	33 480	33 480	32 400	33 525	32 400	33 480
Plant 75 / BU II	Latest known	MWh	131 310	11 070	10 080	11 130	10 815	11 160	10 800	11 160	11 160	10 800	11 175	10 800	11 160
TOTAL	Latest known	MWh	525 240	44 280	40 320	44 521	43 259	44 640	43 200	44 640	44 640	43 200	44 700	43 200	44 640

Energy consumption per plant (Cargill operates >100 plants)

From Committed sales to “To be hedged”

[Hedging strategy](#)
[Hedge prices](#)
[Physical](#)
[Financial](#)

Physical positions

		2019												
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	MWh	525 600	44 640	40 320	44 520	43 260	44 640	43 200	44 640	44 640	43 200	44 700	43 200	44 640

Hedge strategy

		2019												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	%		100.00	100.00	100.00	90.03	90.00	90.00	80.00	80.00	80.00	80.00	80.00	80.00

To be hedged

		2019												
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	MWh	459 498	44 640	40 320	44 520	38 946	40 176	38 880	35 712	35 712	34 560	35 760	34 560	35 712

Physical contracted positions

		2019												
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF Fixed price	MWh	210 240	17 856	16 128	17 832	17 280	17 856	17 856	17 856	17 280	17 880	17 280	17 856
	Floating price	MWh	315 360	26 784	24 192	26 688	25 980	26 784	25 920	26 784	26 784	25 920	26 820	26 784

Exposure minus Financial Hedges = Residual Risk

[Hedging strategy](#)
[Hedge prices](#)
[Physical](#)
[Financial](#)

Total financial position

				2019												
				Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	Floating price	MWh	-315 360	-26 784	-24 192	-26 688	-25 980	-26 784	-25 920	-26 784	-26 784	-25 920	-26 820	-25 920	-26 784

Financial contracted positions

				2019												
				Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	Fixed price	MWh	214 620	18 228	16 464	18 204	17 640	18 228	17 640	18 228	18 228	17 640	18 253	17 640	18 228

Financial contracted cash flows

				2019												
				Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	Fixed price	EUR	-4 038 360	-342 984	-309 792	-342 523	-331 920	-342 984	-331 920	-342 984	-342 984	-331 920	-343 445	-331 920	-342 984
		Floating price	EUR	5 156 943	475 824	430 056	469 250	419 373	420 265	401 028	412 135	411 406	406 690	432 292	429 869	448 755


Residual risk

				2019												
				Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	Floating price	MWh	-100 740	-8 556	-7 728	-8 485	-8 340	-8 556	-8 280	-8 556	-8 556	-8 280	-8 568	-8 280	-8 556

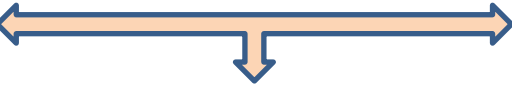
Mind you....Residual risk is different than the hedging strategy

Hedge overview : "To be hedged today"

Hedge strategy (hedge volume target)														
2019														
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	MWh	459 498	44 640	40 320	44 520	38 946	40 176	38 880	35 712	35 712	34 560	35 760	34 560	35 712
Physical hedge														
2019														
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF MWh	210 240	17 856	16 128	17 832	17 280	17 856	17 280	17 856	17 856	17 280	17 880	17 280	17 856
Financial hedge														
2019														
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF MWh	214 620	18 228	16 464	18 204	17 640	18 228	17 640	18 228	18 228	17 640	18 253	17 640	18 228
To be hedged today														
2019														
		Tot	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	MWh	34 638	8 556	7 728	8 485	4 026	4 092	3 960	-372.00	-372.00	-360.00	-372.50	-360.00	-372.00



Underhedged



Overhedged

Hedge effects - benchmarking

Hedging strategy

Hedge prices

Physical

Financial

All physical contracts

			2019												
			Avg	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	EUR / MWh	21.92	23.16	23.17	22.96	21.77	21.33	21.14	21.07	21.04	21.33	21.71	22.12	22.27

Fixed physical contracts

			2019												
			Avg	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	EUR / MWh	18.75	18.75	18.75	18.75	18.75	18.75	18.75	18.75	18.75	18.75	18.75	18.75	18.75

Financial contracts

			2019												
			Avg	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	EUR / MWh	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00

Physical & financial contracts

			2019												
			Avg	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
The Netherlands / Gas [159]	TTF	EUR / MWh	19.46	19.85	19.86	19.78	19.41	19.27	19.21	19.18	19.18	19.27	19.39	19.52	19.57

Suggestion: What are the results of hedging versus the “Benchmark”

Energy Transition

Impact on corporate risks

Switch to low GHG sources:

- (V)PPA's for wind, solar, fixed price, 10 – 20
- Credit Risk? Commodity Risk?

Convert primary energy more efficiently:

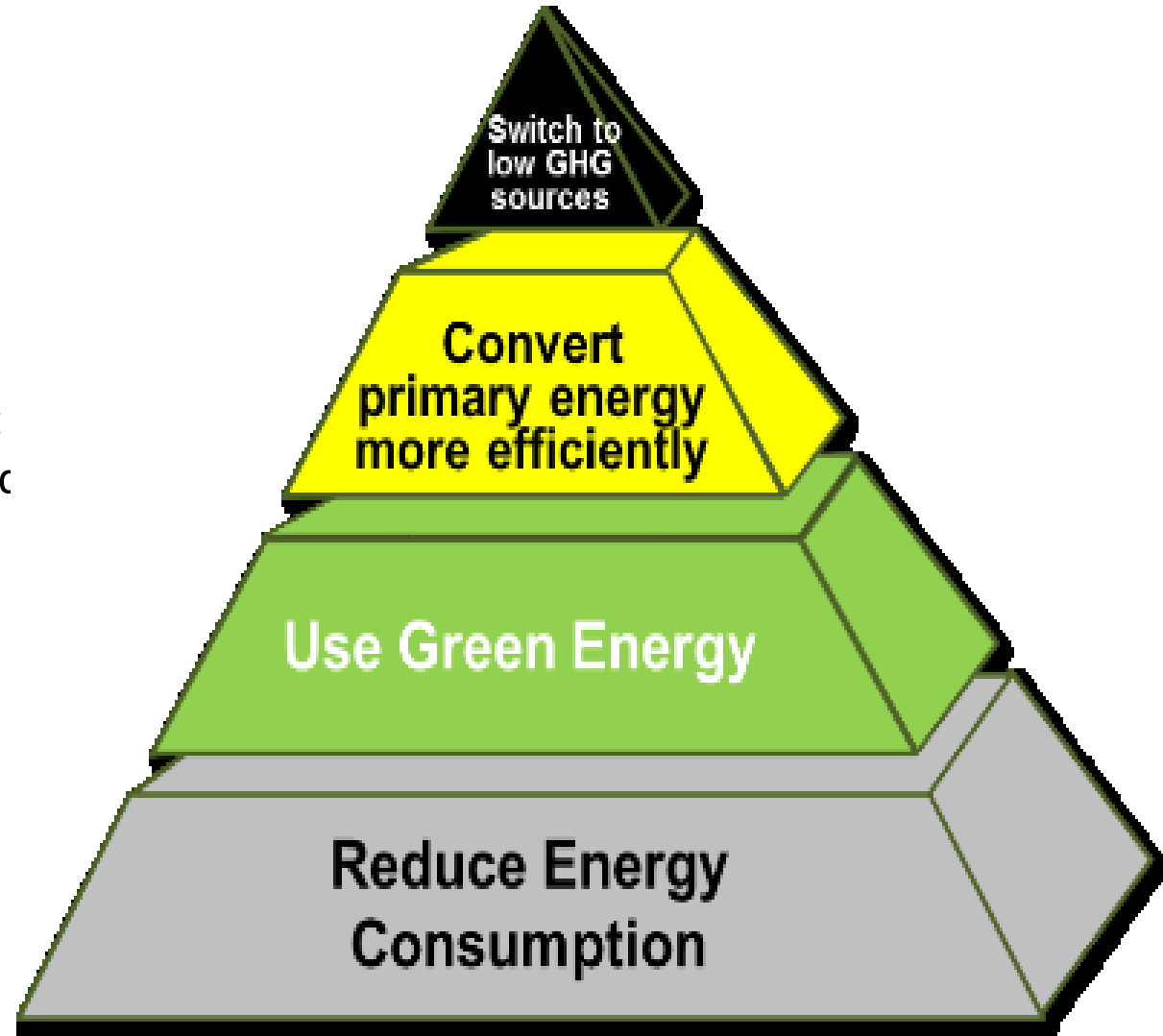
- Cogeneration technology, 20 yr investment
- Consumer with producer risks (spark spread)

Use Green Energy:

- Electrification, biomass, biofuels, on-site renewable
- Availability? Market? Price Risk? PPA?

Reduce Energy Consumption:

- European industry is ahead!
- Energy is/was high cost – good paybacks!





CASE

Case study : Beverage Producer

- Can packaging 36,000 MT
- EUA 60,000 MT
- Wheat 240,000 MT
- Natural Gas 1,010,160 MWh



Date	Legal entity	Counterparty	Period	Commodity	B/S	Volume	FX
2017-10-19	Beverage Producer	ALPIQ	Jan'20 - Dec'20	EUA Carbon	buy	60000 Ton	EUR
2017-10-19	Beverage Producer	Newedge	Jan'20 - Dec'20	Wheat (Milling Wheat)	buy	240000 MT	EUR
2017-10-19	Beverage Producer	Eneco	Jan'20 - Dec'20	TTF	buy	1010160 MWh	EUR
2017-10-19	Beverage Producer	Can Pack Group	Jan'20 - Dec'20	Aluminium (EUR)	buy	36000 MT	EUR



Risk policy will help you to....

Be prepared ifwhat can happenhappens

- sales will change ...
- supplier cannot deliver ...
- a mistake (of course not yours)...
- Unexpected market price movements ...

Murphy's law...



Create a clear format of risk analysis

Cash flow based upon current market prices is the starting point

- Stress testing (volume and prices)
- Value-at-Risk (VaR)
- Cash flow-at-Risk (CfaR)

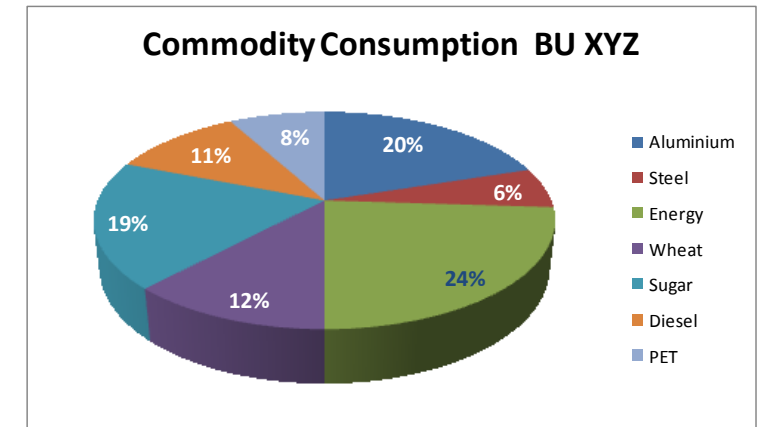


Leading to a widely accepted Risk Policy (See also the *Cargill Risk Cycle*)

How to start

Base case study :

- Underlying commodities & currencies
- Base case scenario = 100% Fixed
- Current market prices (EUA 21)



Cash flow

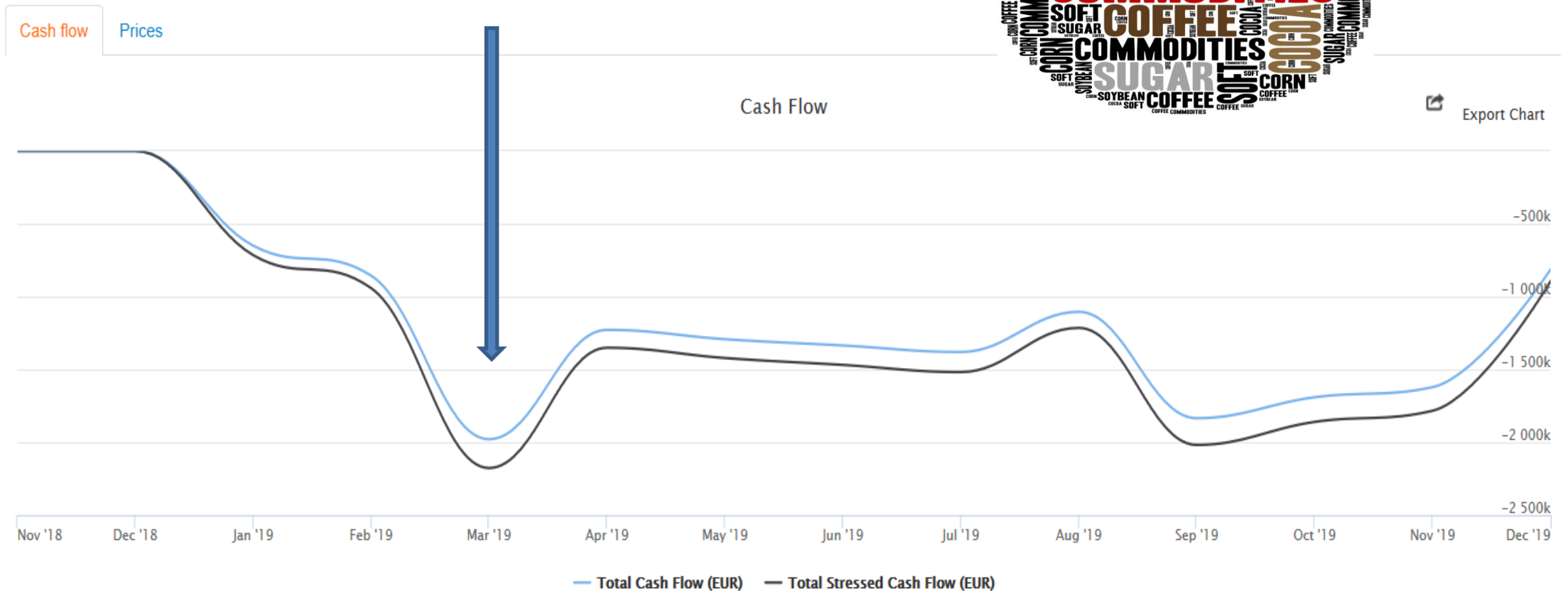
2020

Aluminium (EUR)	EUR -62,765,637
EUA Carbon	EUR -1,260,881
TTF	EUR -18,295,378
Wheat (Milling Wheat)	EUR -43,752,500
Total	EUR -126,074,396

Starting point

Initial “quick scan” stress testing

What happens if prices rise with 10%



What about the competition – Carbon leakage

Bring statistics into practise = Value-at-Risk

VaR : aluminium, gas, wheat, EUA

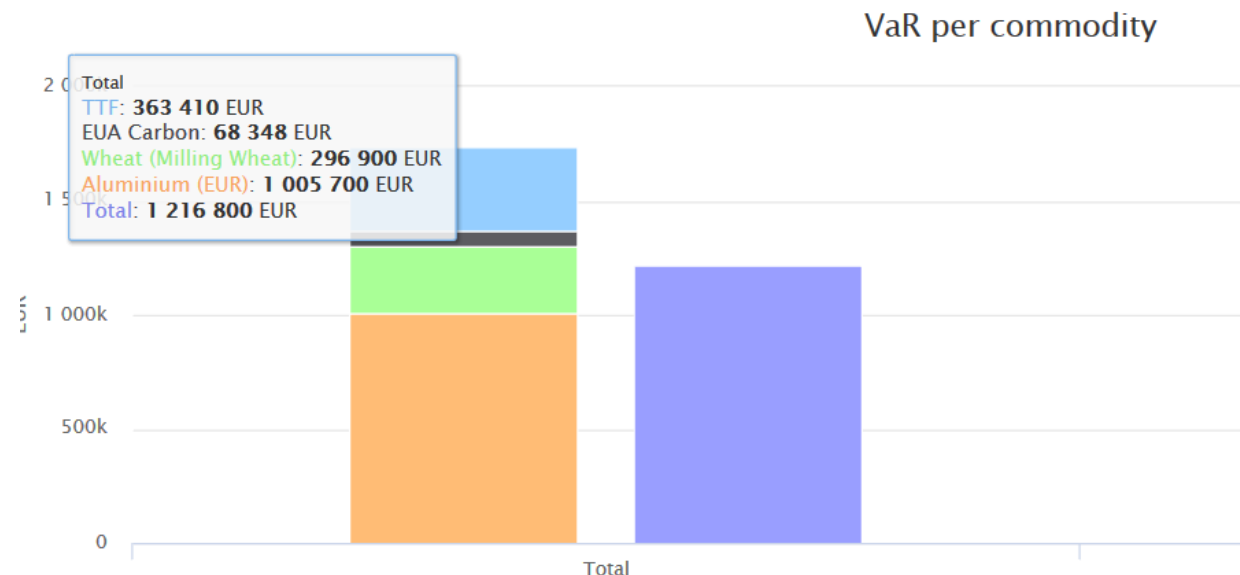
Annualized Volatility ...

* Underlying Price ...

* Confidence-Level 95%

* $\sqrt{\text{Risk period}}$ 1 day

1 day VaR EUR 1.216.800

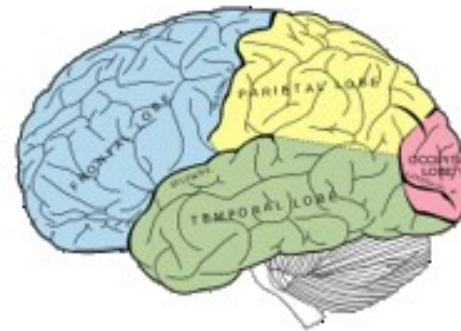


(Total is lower then individual components)

From short to long term risk assessments

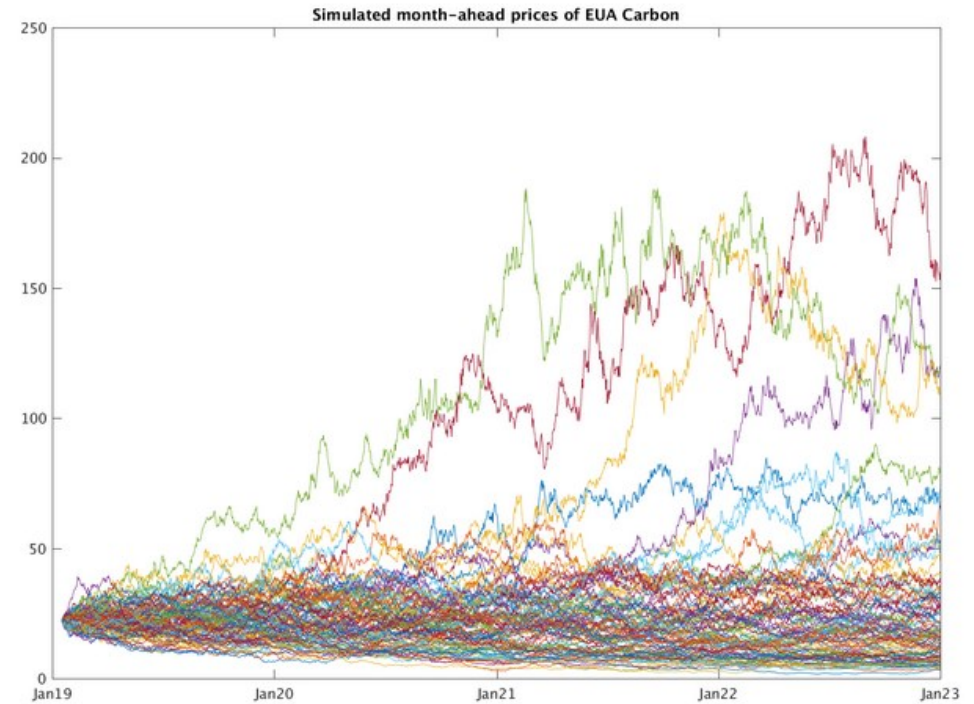
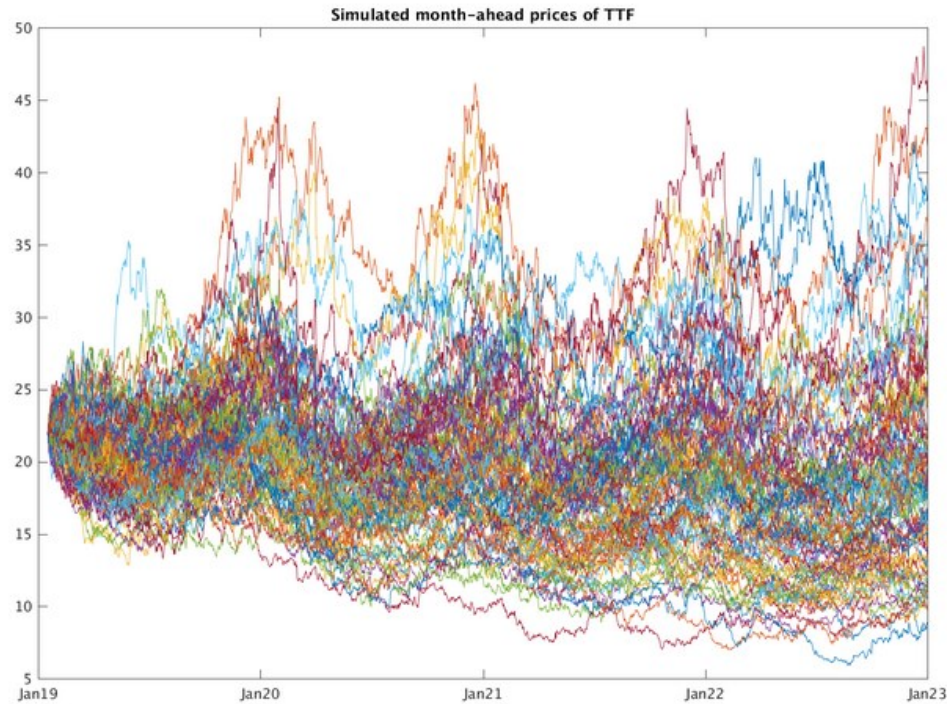
We calculated that a 1 day VaR is approximately EUR 1.216.800

A budget forecast has to be given for e.g. 2020 and not for 1 day



CfaR is used for Long term risk assessments

Monte Carlo price simulations for Natural Gas (TTF) and EUA



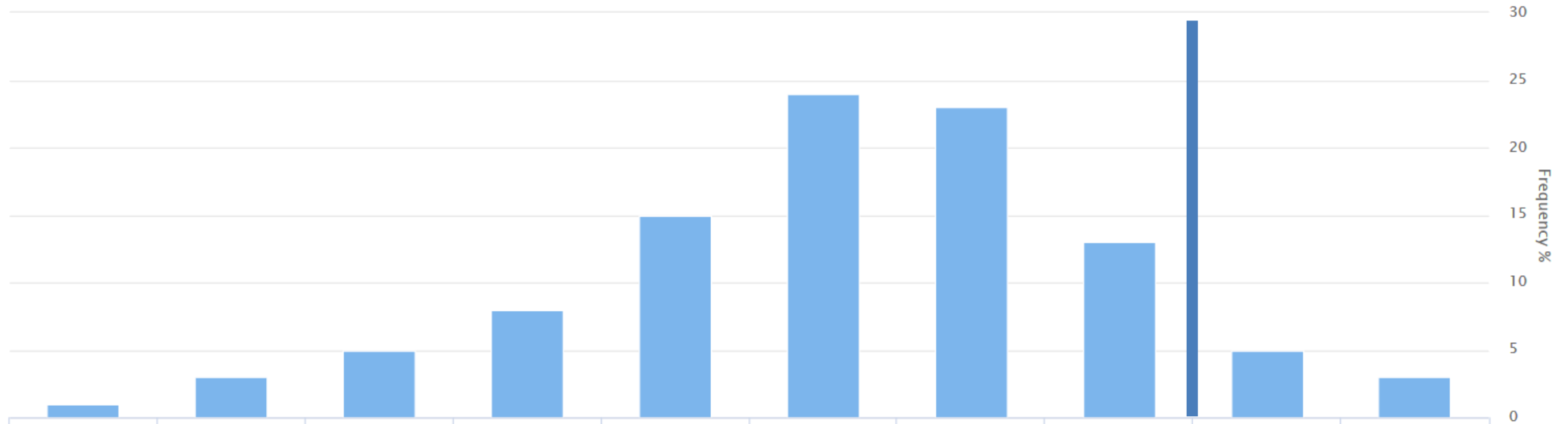
Some markets (like Natural Gas) have “seasonality”

KYOS analytics....Your advantage for long term assessments

Aluminium (EUR)	EUR -62,765,637
EUA Carbon	EUR -1,260,881
TTF	EUR -18,295,378
Wheat (Milling Wheat)	EUR -43,752,500
Total	EUR -126,074,396

Earnings at Risk **Cash-flow at Risk** Volumes at Risk

Cash-flow at Risk Summary	Currency	95% at Risk
Total	EUR	29,611,210



Distribution of expected costs

Caron (EUA) = small position but largest spread

Commodity	Currency	Avg	1%	5%
EUA Carbon	EUR	-1,364,809	-5,170,270	-2,912,117
TTF	EUR	-19,384,284	-30,241,209	-26,397,624
Aluminium (EUR)	EUR	-62,262,974	-103,354,704	-89,016,272
Wheat (Milling Wheat)	EUR	-43,752,500	-64,407,974	-54,254,624

Be prepared: Electrification = rising volatility

EUA Carbon price forecasting – more than just figures

Realized business values

- Consistency & transparency
- Procurement - Sales - Finance & Treasury
- Uncertainty translated into EUR

THE KEY IS NOT
TO PREDICT THE
FUTURE, BUT TO
BE PREPARED FOR
THE FUTURE

PERICLES, 495 – 429 V. CHR.

Repeat the risk analyses – ongoing process

- Fixed versus Floating positions
- Cashflow based upon current forward prices
- Short term and Long term cashflow distribution
- Budget versus current forecasts
- Hedging strategy (also in terms of hedge products)



Energy Transition — Risk Impact



Thank you

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